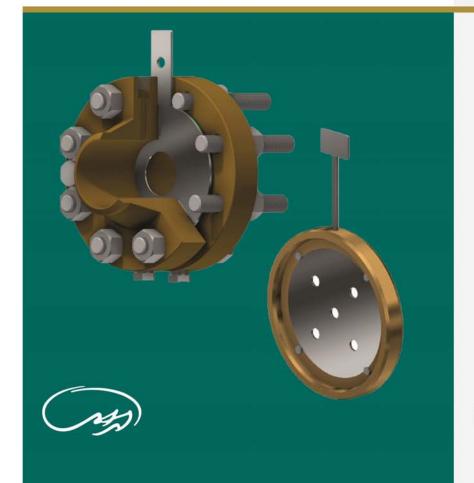


FLOW MEASURING WITH ORIFICE



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Introductions

Restriction or orifice plates are an incredibly versatile technology and can be used wherever a specific pressure drop is required or where the flowrate is to be limited to a certain value, irrespective of changes in the downstream pressure.

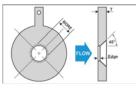
Applications

The overall pressure loss generated by the plate is calculated at a pair of theoretical tapping points. The high pressure (inlet or upstream) tapping is considered to be located 2.5 D (pipe diameters) in front of the plate and the low pressure (outlet or downstream) tapping is considered to be 8D downstream of the plate.

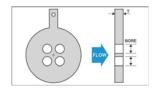
Orifice plate bore profiles

Aramak offers a variety of orifice plate bore profiles for restriction plates and these can be classified as follows:

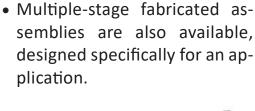
 circular bore, single squareedged hole, concentric with the pipe



 circular bore, multiple squareedged holes across the plate face



 circular bore, single squareedged hole, Ec-concentric with the pipe







Specification

Materials

Plates:

Standard – 316/316L stainless

steel

Other plate materials:

PVC

310 St Stl;

321 St Stl;

Alloy C276;

Titanium;

Gaskets:

Spiral Wound

Maximum working pressure

Limited by the application flange rating.

Maximum working temperature

Dependent on the material selection and application.

Pipeline size range (typical)

DN15 to 900 (1/2 to 36 in.). Other sizes may be possible.

Plate thickness

Aramak Standard: 4, 8, 10 mm Others available: 12, 15, 16 mm The thickness of the orifice plate depends significantly on the application and design conditions.

Calculation standards

R W Miller ISO 5167 AGA Section8

Design standards

Plate: Preferred – Aramak

Pipeline installation

Facing:

Raised face; flat face; RTJ (octagonal profile)

Facing standards:

ASME 150; 300; 400; 600;

900;

1500; 2500 lb.

Plates to fit between other flange standards can be supplied



Up-down stream lengths

A symmetrical flow profile is the requirement for accurate measurement and is ensured by buildup free piping and sufficiently long up- and downstream lengths.

The flow profile is altered by obstacles in the process line, in the form of narrowing's, bends, elbows, etc. The flow settles down again when it passes through a straight section of piping, the Inlet run section. The same is true for obstacles after the measuring point: the back-pressure which occurs leads to a change in the flow pro- file at the pressure tapping point. Therefore, try and keep to straight outlet runs. The use of flow conditioners allows a reduction in the length of the necessary up- and downstream lengths. The increase in expected errors through reduction without a flow conditioner is shown the following diagram "Reduced upstream length").

The standard prescribes the upand downstream lengths to maintain the flow profiles. Use the diagram and the table to determine how large

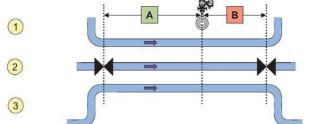
these must be:

A Upstream; B Downstream

1)90° elbow

2) Valves open

3)2x 90° elbows



	Orifice plate or nozzle Venturi: use half lengths						Pitot tube			
	Upstream			D	ownstrea	m	Upstream	Downstream		
	β= 0,1	β= 0,5	β= 0,75	β= 0,1	β= 0,5	β= 0,75				
90° elbow	10	14	36	4	6	8	7 x D	3 x D		
2x 90° elbow	14	20	42	4	6	8	9 x D	3 x D		
3x 90° elbow	34	40	70	4	6	8	18 x D	4 x D		
Pipe constriction	5	6	22	4	6	8	7 x D	3 x D		
Pipe expander	16	18	38	4	6	8	24 x D	4 x D		
Valve, open	18	22	36	4	6	8	30 x D	4 x D		



Compensation

Alongside differential pressure Δp , pressure p and temperature T are test variable of flow q. If there are no strong fluctuations in pressure and temperature, then the accuracy of the differential pressure signal is fully sufficient for the majority of measuring points. There is then no need for any Compensation.

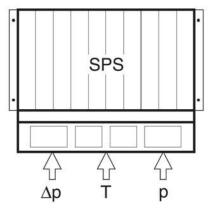
With some applications, particularly in the gas and steam sectors, a special compensation is required. A change in pressure and/or temperature leads to a change in density. If this is not taken into account, total accuracy may be reduced.

The following parameters are required for compensation:

- Gases: compensation of P and T
- Saturated steam: either P or T are compensated
- Superheated steam: compensation of P and T
- Liquids: compensation of T (very rare)

Both on the process side and on the system side, there are two possibilities for implementing compensation (large differences in price and effort).

The process variables are fed into the (available) PLC or Flow Computer. The flow equations are programmed there. With this solution the investment costs are low, but the commissioning costs are increased.





OFT-	XXX	XX	XX	XX	XX	XX	XXX	XXX	XX	XX	XX	ххх
Design												
RF Orifice plate	RF1											
RF 2-way Orifice Plate	RF2											
RTJ Orifice Plate- M	RJ1											
Wafer Orifice Plate	RW1											
Holder & Orifice Plate	RH1											
RF Restriction Orifice plate single hole	RF3											
RF Restriction Orifice plate multi hole	RF4											
RTJ Restriction Orifice plate single hole	RJ2											
RTJ Restriction Orifice plate multi hole	RJ3											
RF Restriction multi stage single hole	RF5											
RF Restriction single stage multi hole	RF6											
RTJ Restriction Orifice multi stage single hole	RJ4											
RTJ Restriction Orifice single stage multi hole	RJ5											
Plate Size												
DN 15 (1/2 in.)		15										
DN 20 (3/4 in.)		20										
DN 25 (1 in.)		25										
DN 32 (11/4 in.)		32										
DN 40 (11/2 in.)		40										
DN 50 (2 in.)		50										
DN 65 (21/2 in.)		65										
DN 80 (3 in.)		80										
DN 90 (31/2 in.)		90										
DN 100 (4 in.)		100										
DN 125 (5 in.)		125										
DN 150 (6 in.)		150										
DN 200 (8 in.)		200										
DN 250 (10 in.)		250										
DN 300 (12 in.)		300										
DN 350 (14 in.)		350										
DN 400 (16 in.)		400										
DN 450 (18 in.)		450										
DN 500 (20 in.)		500										
DN 550 (22 in.)		550										
DN 600 (24 in.)		600										
DN 650 (26 in.)		650										
DN 700 (28 in.)		700										
DN 750 (30 in.)		750										
DN 800 (32 in.)		800										
DN 850 (34 in.)		850										
DN 900 (36 in.)		900										
DN 950 (38 in.)		950										
Others		999										



Plate Material							
316 / 316L stainless	I1			Ī			
310 stainless steel	12						
321 stainless steel	13						
Alloy 625	14						
Alloy 800	15						
Alloy C276	16						
PVC	P1						
GRPE	P2						
PVDF	P3						
Polyethylene	P4						
Other	P5						
Line Sch.							
Schedule 10S		A1					
Schedule 30S		A2					
Schedule 40S		A3					
Schedule STD		A4					
Schedule 80S		A5					
Schedule XS		A6					
Schedule 100		A7					
Schedule 120		A8					
Schedule 140							
Schedule 160							
Schedule XXS		B2					
Others							
Rating							
ANSI Class 150			A1				
ANSI Class 300			A2				
ANSI Class 600			A3				
ANSI Class 900			A4				
ANSI Class 1500			A5				
ANSI Class 2500			A6				
PN 10			P1				
PN 16			P2				
PN 25			P3				
PN 40			P4				
PN 63			P5				
PN 100			P6				
PN 160	F						
Flanged Material							
Not Applicable				10			
316 / 316L stainless	less			I1			
310 stainless steel				12			
321 stainless steel				13			
Carbon Steel A105				14			



Alloy 400	15							
Alloy 625	16							
Alloy 800	17							
Alloy C276	18							
PVC	P1							
GRPE	P2							
PVDF	P3							
Polyethylene	P4							
Other	P5							
Drain / Vent hole	-							
Drain hole (gas applications)	Drain hole (gas applications)							
Vent hole (liquid applications)		DH2						
Not Applicate		DH3						
Plate Thickness								
3 mm			HA1					
4 mm	HA2							
6 mm	HA3							
8 mm	HA4							
10 mm	HA5							
15 mm	НА6							
Others	HA7							
Transmitter								
Not Applicable				0				
4~20 mA with Display, 24VDC Loop				10				
4~20 mA without Display, 24VDC Loop	4~20 mA without Display, 24VDC Loop							
4~20 mA HART with Display, 24VDC Loop	20							
4~20 mA HART without Display, 24VDC Loop	21							
Other	30							
Bolt & Nut								
Not Applicable		0						
C.S A192/A193		CS						
C.S A192/A193 Cold Galvanized								



C.S A192/A193 ETFE Coated	CE		
C.S A192/A193 Zinc Reach	CZ		
Stainless Steel 304 A192/A193	S1		
Stainless Steel 316 A192/A194	S2		
Other	01		
Certification			
Material certificates		C0	
Material NACE MR0175		C1	
Material NACE MR0103		C2	
100% dimensional check		C3	
Hardness survey		C4	
Impact testing @ -196 °C (-320.8 °F)		C5	
Others		C6	
Added requirements			
Manufactured to customer drawing			DW
Special device			SP
Gate Valve 1/2" Carbone Steel			GV1
Gate Valve 1/2" Stainless Steel 304			GV2
Gate Valve 1/2" Stainless Steel 316			GV3
Ball Valve 1/2" Stainless Steel 304			BV1
Ball Valve 1/2" Stainless Steel 316			BV2
Niddle Valve 1/2" Stainless Steel 304			NV1
Niddle Valve 1/2" Stainless Steel 316			NV2
Nipple Carbone Steel 1/2*1/2" Male			NP1
Nipple Stainless Steel 304, 1/2*1/2" Male			NP2
Nipple Stainless Steel 316, 1/2*1/2" Male			NP3
Compress Fitting 1/2" to tube			CF
C.S Gasket SPW Single ring			CG1
C.S Gasket SPW +inner ring			CG2
Stainless Steel Gasket SPW Single ring			SG1
Stainless Steel Gasket SPW + Inner ring			SG2
Jack Screw Bolt			GS
Tap Orientation 90°C			TO1
Tap Orientation 45°C			TO2
Others			ОТ



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